

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2019
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	7,823	--	--	1,869	1,144	527	87	8,692	2,584	0
Hydrocarbon Gas Liquids	2,652	0	396	3	711	--	63	306	1,213	2,180
Natural Gas Liquids	2,652	0	183	--	700	--	60	306	1,213	1,955
Ethane	1,174	--	5	--	--	--	25	--	164	1,426
Propane	805	--	155	--	218	--	17	--	859	302
Normal Butane	145	--	-287	--	95	--	12	104	186	-26
Isobutane	277	--	-12	--	30	--	17	121	3	155
Natural Gasoline	250	0	--	--	-79	--	-11	82	1	98
Refinery Olefins	--	--	213	3	--	--	3	--	--	225
Ethylene	--	--	--	--	--	--	0	--	--	0
Propylene	--	--	220	--	11	--	5	--	--	227
Normal Butylene	--	--	-6	3	--	--	-2	--	--	-1
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	117	--	488	-1,813	145	31	-1,556	435	27
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	117	--	3	187	120	5	285	137	0
Hydrogen	--	--	--	--	--	127	--	127	--	0
Oxygenates (excluding Fuel Ethanol)	--	78	--	2	--	-19	5	--	56	0
Renewable Fuels (including Fuel Ethanol)	--	38	--	1	187	13	0	158	80	0
Fuel Ethanol	--	15	--	--	185	24	-1	146	79	0
Renewable Fuels Except Fuel Ethanol	--	23	--	1	2	-11	1	12	2	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	411	4	--	55	143	189	28
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	75	-2,003	25	-29	-1,983	109	0
Reformulated	--	--	--	3	-371	165	-6	-198	0	0
Conventional	--	--	--	72	-1,632	-140	-23	-1,785	108	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,632	115	-1,742	-26	-91	--	2,756	3,314
Finished Motor Gasoline	--	--	2,344	2	-220	-49	-26	--	780	1,323
Reformulated	--	--	462	--	--	-185	0	--	--	277
Conventional	--	--	1,882	2	-220	136	-26	--	780	1,046
Finished Aviation Gasoline	--	--	10	0	-3	--	2	--	--	5
Kerosene-Type Jet Fuel	--	--	918	0	-566	--	-6	--	162	196
Kerosene	--	--	3	--	-5	--	2	--	1	-5
Distillate Fuel Oil	--	--	2,857	3	-979	23	-43	--	1,056	890
15 ppm sulfur and under	--	--	2,559	3	-927	23	-40	--	849	849
Greater than 15 ppm to 500 ppm sulfur	--	--	111	--	-5	--	-3	--	97	11
Greater than 500 ppm sulfur	--	--	187	--	-47	--	0	--	110	30
Residual Fuel Oil ⁷	--	--	155	49	27	--	-5	--	196	41
Less than 0.31 percent sulfur	--	--	38	12	1	--	6	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	15	4	1	--	4	--	NA	NA
Greater than 1.00 percent sulfur	--	--	102	33	25	--	-15	--	NA	NA
Petrochemical Feedstocks	--	--	260	11	5	--	-2	--	--	277
Naphtha for Petro. Feed. Use	--	--	174	10	2	--	0	--	--	187
Other Oils for Petro. Feed. Use	--	--	86	1	3	--	-1	--	--	90
Special Naphthas	--	--	29	12	-1	--	-1	--	--	41
Lubricants	--	--	124	32	-17	--	-17	--	92	64
Waxes	--	--	3	1	--	--	0	--	1	3
Petroleum Coke	--	--	459	4	21	--	0	--	447	37
Marketable	--	--	347	4	21	--	0	--	447	-75
Catalyst	--	--	112	--	--	--	--	--	--	112
Asphalt and Road Oil	--	--	79	--	-6	--	4	--	19	50
Still Gas	--	--	338	--	--	--	--	--	--	338
Miscellaneous Products	--	--	53	--	2	--	0	--	1	54
Total	10,474	116	8,029	2,476	-1,699	646	90	7,442	6,987	5,522

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.